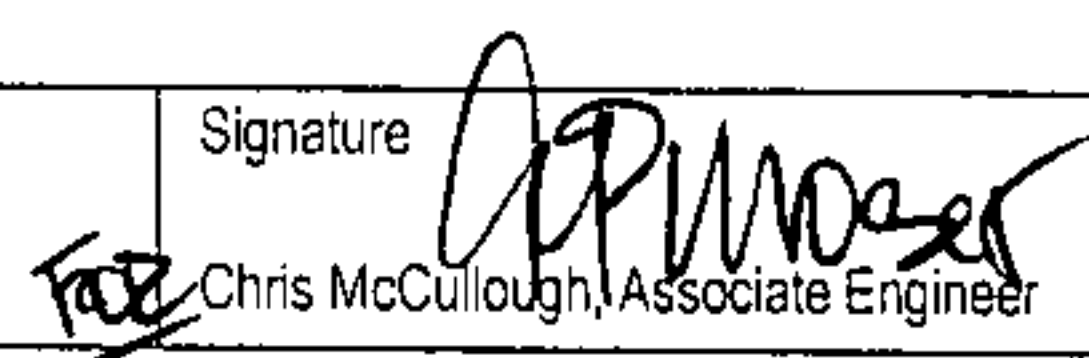


RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES
REPORT OF PROPERTY AND WELL TRANSFER

Field or county Wilmington		District - Cypress (D1)	
Former owner Four Teams Oil Production & Exploration Company, Inc.		Opcode: F1535	Date August 12, 2010
<p>SEE ATTACHMENT</p>			
Name and location of well(s)			
Description of the land upon which the well(s) is (are) located			
See Attachment			
Date of transfer, sale, assignment, conveyance, or exchange 8/1/2010	New Owner E & B Natural Resources Management Corp.	Operator code E0100	Type of Organization Corporation
	Address 1600 Norris Road Bakersfield, CA 93308		Telephone No. (661) 679-1700
Reported by OG30A received 8/11/2010 signed by both parties			
Confirmed by. Same as above			
New operator new status (status abbreviation) PA	Request Designation of Agent Jeffrey Blesener		
Old operator new status (status abbreviation) PA	Remarks See Operator File		
Deputy Supervisor Kenneth Carlson		Signature  Chris McCullough, Associate Engineer	

OPERATOR STATUS ABBREVIATIONS

PA - Producing Active	FORM AND RECORD CHECK LIST					
	Form or record	Initials	Date	Form or record	Initials	Date
NPA - No Potential Active						
PI - Potential Inactive	Form OGD121			Map and Book		
NPI - No Potential Inactive	Well records			Lease Files		
Ab - Abandoned or No More Wells	New well cards			Well Stat		

OGD156 (Modified 1/00)

E & B Natural Resources Mgmt. Corp.

WELL TRANSFER NOTICE

On 12-21-98

XL OPERATING COMPANY

transferred

all wells in the Wilmington field

(See OGD156 dated December 21, 1998 for complete list)

to

FOUR TEAMS OIL PROD. & EXPL., INC.

WELL TRANSFER NOTICE

Effec February 7, 1997

XTRA ENERGY CORPORATION

TRANSFERRED

all wells Wilmington

(See Operator File for Complete List)

TO

XL OPERATING COMPANY

SEE OGD156 DATED 02-7-97

STATE OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT ON PROPOSED CHANGE OF WELL DESIGNATION

Long Beach, California

October 17, 1983

John D. Carmichael, Agent

XTRA ENERGY CORPORATION

2501 Cherry Avenue, Suite 270

Signal Hill, CA 90806

Your request, dated September 15, 1983, proposing to change the designation of
see
well(s) in Sec. below, T. 4S, R. 13W, S. B. & M., Wilmington field,
Los Angeles County, District No. 1, has been received.

The proposed change in designation, in accordance with Section 3203, Public Resources Code, is authorized
as follows: Sec. 19-4S-13W

OLD	NEW	DESIGN.	API
8	"WNF-I"	8	22620
10	"WNF-I"	10	22611
18	"WNF-I"	18	22853
19	"WNF-I"	19	22846
20	"WNF-I"	20	22652
23	"WNF-I"	23	22672
26	"WNF-I"	26	22666-01
27	"WNF-I"	27	22673
28	"WNF-I"	28	22674
29	"WNF-I"	29	22648
43	"WNF-I"	43	22682
Sec. 20-4S-13W			
42	"WNF-I"	42	22689
44	"WNF-I"	44	22820

OLD	NEW	API
"American Can" 1	"WNF-I" 12	21433
" 2	"WNF-I" 15	21644
" 3	"WNF-I" 3	21768
"Dasco Unit" 1	"WNF-I" 1	21671
I-14	"WNF-I" 11	22603
"Purex Unit" 1	"WNF-I" 9	21669
" 2	"WNF-I" 5	21753
" 3	"WNF-I" 4	21754
"Sanitation Unit" 1	"WNF-I" 21	21445

Sec. 20-4S-13W

31	"WNF-I"	31	22767	36	"WNF-I"	36	22769
33	"WNF-I"	33	22768	37	"WNF-I"	37	22796
34	"WNF-I"	34	22787	38	"WNF-I"	38	22752
35	"WNF-I"	35	22795	39	"WNF-I"	39	22754

EDP
Update

Conservation Committee

Long Beach Dept. of Oil Properties

OGD 157 (3-79-DWRR-1M)

M. G. MEFFERD, State Oil and Gas Supervisor

By

Richard C. Johnson
FOR V. F. GAEDE, Deputy Supervisor

Sec. 20-4S-13W

OLD	NEW	API 037-
"Shell Unit" 1	"WNF-I" 32	21729
"Shell Unit" 2	"WNF-I" 40	21769

Sec. 29-4S-13W

"Lomita Unit" 1	"WNF-I" 67	22487
49	"WNF-I" 49	22886
50	"WNF-I" 50	22884
51	"WNF-I" 51	22885
53	"WNF-I" 53	22874
54	"WNF-I" 54	22871
56	"WNF-I" 56	22865
57	"WNF-I" 57	22815

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or county Wilmington		District 1										
Former owner Argo Petroleum Corp.		Date September 30, 1981										
Name and location of well(s) Sec. 19-4S-13W												
<table border="0"> <tr> <td>"American Can" 1 (037-21433)</td> <td>"Purex Unit" 2 (037-21753)</td> </tr> <tr> <td>"American Can" 2 (037-21664)</td> <td>"Purex Unit" 3 (037-21754)</td> </tr> <tr> <td>"American Can" 3 (037-21768)</td> <td>"Sanitation Unit" (037-21445)</td> </tr> <tr> <td>"Dasco Unit" 1 (037-21671)</td> <td>"Shell Unit" 1 (037-21729)</td> </tr> <tr> <td>"Purex Unit" 1 (037-21669)</td> <td>"Shell Unit" 2 (037-21769)</td> </tr> </table>			"American Can" 1 (037-21433)	"Purex Unit" 2 (037-21753)	"American Can" 2 (037-21664)	"Purex Unit" 3 (037-21754)	"American Can" 3 (037-21768)	"Sanitation Unit" (037-21445)	"Dasco Unit" 1 (037-21671)	"Shell Unit" 1 (037-21729)	"Purex Unit" 1 (037-21669)	"Shell Unit" 2 (037-21769)
"American Can" 1 (037-21433)	"Purex Unit" 2 (037-21753)											
"American Can" 2 (037-21664)	"Purex Unit" 3 (037-21754)											
"American Can" 3 (037-21768)	"Sanitation Unit" (037-21445)											
"Dasco Unit" 1 (037-21671)	"Shell Unit" 1 (037-21729)											
"Purex Unit" 1 (037-21669)	"Shell Unit" 2 (037-21769)											
Description of the land upon which the well(s) is (are) located												
Date of transfer, sale, assignment, conveyance, or exchange 8-12-81	New owner Xtra Energy Corporation Address 717 Walton Street Signal Hill, CA 90806	Type of organization Corporation Telephone No. 213/424-8549										
Reported by Letter from Argo Petroleum Corp. dated August 13, 1981.												
Confirmed by OGD30 dated September 25, 1981.												
New operator new status (status abbreviation) PA	Request designation of agent John D. Carmichael 717 Walton St., Signal Hill, CA 90806											
Old operator new status (status abbreviation) PA	Remarks											

OPERATOR STATUS ABBREVIATIONS	Deputy Supervisor R. A. YBARRA	Signature <i>Richard W. Stetler</i>
-------------------------------	--	--

PA - Producing Active	FORM AND RECORD CHECK LIST					
NPA - No Potential, Active	Form or record	Initials	Date	Form or record	Initials	Date
PI - Potential Inactive	Form OGD121	CP	10-5-81	Map and book	WEB	1/26/82
NPI - No Potential, Inactive	Form OGD148	CP	10-5-81	Notice to be cancelled		
Ab - Abandoned or No More Wells	New well cards	CP	10-5-81	Bond status		
	Well records	CP	10-5-81	EDP files		
	Electric logs	CP	10-6-81	Update Center		
	Production reports			Conservation Committee		
				Dept. of Oil Properties		
				L. A. County Assessor		

STATE OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT ON PROPOSED CHANGE OF WELL DESIGNATION

Long Beach, California

July 23, 1979

Mr. Morris S. Frankel, Agent
Argo Petroleum Corp.
10880 Wilshire Blvd., Suite 1003
Los Angeles, CA 90024

DEAR SIR:

Your request dated May 30, 1979, signed by E. Lyons, relative to change in designation of well(s) in Sec. 19, 20, T. 4S, R. 13W, SB B. & M., Wilmington field, Los Angeles County, District No. 1, has been received; and in accordance with Section 3203, Public Resources Code, reading in part as follows:

“* * * The number or designation by which any well heretofore drilled has been known, and the number or designation specified for any well in a notice filed as required by Section 3203, shall not be changed without first obtaining a written consent of the Supervisor.”

the proposed change in designation is hereby authorized as follows:

<u>Sec.</u>	<u>Old Designation</u>	<u>API No.</u>	<u>New Designation</u>
19-4S-13W SBB&M	WAAP 3	037-21664	American Can 2
" "	WAAP 9	037-21768	American Can 3
" "	American Can 2	037-21445	Sanitation Unit 1
" "	WAAP 4	037-21669	Purex Unit 1
" "	WAAP 7	037-21753	Purex Unit 2
" "	WAAP 8	037-21754	Purex Unit 3
" "	WAAP 6	037-21671	Dasco Unit 1
20-4S-13W	WAAP 5	037-21729	Shell Unit 1
" "	WAAP 10	037-21769	Shell Unit 2

MBA:sc

cc: Update Center
EDP Update
Conservation Committee
Dept. of Oil Properties L.B.

M. G. MEFFERD

~~JOHN F. MATTHEWS, JR.~~

State Oil and Gas Supervisor

By M. B. Albright
M. B. Albright, Deputy Supervisor

DIVISION OF OIL AND GAS
CHECK LIST - RECORDS RECEIVED AND WELL STATUS

Company ARGO PETROLEUM CORP Well No. WAAP 8
API No. 037-21754 Sec. 19, T. 4S, R. 13W, SB B.&M.
County LA Field WILMINGTON

RECORDS RECEIVED

DATE

✓ Well Summary (Form OGI00) 7-13-77
✓ History (Form OGI03) 7-13-77
Core Record (Form OGI01) _____
✓ Directional Survey 7-13-77
Sidewall Samples _____
Other _____
Date final records received _____
✓ Electric logs: 7-13-77
D.I.L. 5" (621'-3846')
D.I.L. w/ L.C. log 2" (621'-3846')

STATUS

STATUS

Producing - Oil	✓	Water Disposal	_____
Idle - Oil	_____	Water Flood	_____
Abandoned - Oil	_____	Steam Flood	_____
Drilling - Idle	_____	Fire Flood	_____
Abandoned - Dry Hole	_____	Air Injection	_____
Producing - Gas	_____	Gas Injection	_____
Idle - Gas	_____	CO ₂ Injection	_____
Abandoned - Gas	_____	LPG Injection	_____
Gas-Open to Oil Zone	_____	Observation	_____

Water Flood Source _____
DATE 3-11-77
RECOMPLETED _____
REMARKS _____

ENGINEER'S CHECK LIST

- Summary, History, & Core record (dupl.) ✓
- Electric Log ✓
- Operator's Name _____
- Signature _____
- Well Designation _____
- Location _____
- Elevation _____
- Notices _____
- "T" Reports _____
- Casing Record _____
- Plugs _____
- Surface Inspection _____
- Production _____
- E Well on Prod. Dir. Sur. ✓

CLERICAL CHECK LIST

- Location change (F-OGD165) _____
 - Elevation change (F-OGD165) _____
 - Form OGD121 _____
 - Form OGI59 (Final Letter) _____
 - Form OGD150b (Release of Bond) _____
 - Duplicate logs to archives _____
 - Notice of Records due (F-OGD170) _____
- sent to FB Blueprint 7-15-77*

RECORDS NOT APPROVED

Reason: _____

RECORDS APPROVED

RELEASE BOND

Date Eligible _____
(Use date last needed records were received.)

MAP AND MAP BOOK

7/19/77 map 128 *Subs.*

LONG BEACH OFFICE - USE REVERSE SIDE

CHECK LIST - RECORDS RECEIVED AND WELL STATUS

Well No. _____

API No. _____ Sec. _____, T. _____, R. _____, B.&M. _____

WORK PERFORMED

STATUS

DATE

Drill _____ Redrill _____ Deepen _____

Producing _____

Plug _____ Alter Casing _____

Recompleted Producing _____

Water Flood _____ Water Disposal _____

Water Flood _____

Abandon _____

Water Disposal _____

Other _____

Abandoned _____

Other _____

MAP AND BOOK _____ Engineer _____

RECORDS FILED AND DATE

Clerk _____

RECORDS & REQUIREMENTS CHECKED

Engineer _____

Summary _____

Log and Core _____

History _____

E-log _____

Directional Survey _____

Other _____

(Check records for signature and correct name of operator or well, section, township, range, and field.)

Location _____ Notice states _____

Elevation _____ Notice states _____

Production Reports _____

(If production reports not received, make notation and inform Senior Stenographer when received.)

Surface Inspection _____

Data Needed _____

Request Records _____ OGD170 _____

Correct records _____ OGD165 _____

(Specify)

CARDS _____

BOND _____

Hold _____ Reason _____

Release _____ Date Eligible _____ OGD150 _____

End premium year _____

Release requested _____

Bond superseded _____

(Check One)

Well abandoned _____

Environmental Inspection _____ Engineer _____

FINAL LETTER _____ OGD159 _____

and

File cleared _____ OGD121 _____

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

WELL SUMMARY REPORT

SUBMIT IN DUPLICATE

Operator ARGO PETROLEUM CORPORATION, Well No. W.A.A.P. #8, API No. 037-21754

Sec. 19, T. 4S, R. 13W, S. B. B. & M., Wilmington Field, Los Angeles County.

Location 95' northerly along property line & 140' easterly at right angles to
said line from the SW corner of Main St & AT & SF RR right of way
(Give surface location from property or section corner, or street center line and/or Lambert coordinates)
Elevation of ground above sea level 40 feet.

All depth measurements taken from top of KB which is 9 feet above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

In compliance with Sec. 3215, Division 3 of the Public Resources Code, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date June 9, 1977

Signed [Signature]

Title Exec. Vice-President

JJCook

(Engineer or Geologist)

Commenced drilling 12-13-76
Completed drilling 12-30-76
Total depth (1st hole) 3858' (2nd) _____ (3rd) _____
Present effective depth 3858'
Junk _____

GEOLOGICAL MARKERS

DEPTH

Formation and age at total depth Miocene

Commenced producing 3/11/77 ~~XXXXXX~~ flowing gas lift / pumping
(Date) (Cross out unnecessary words)

Name of producing zone Ranger

Initial production
Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressu
5	13.6	88.0	0	50	50
17	13.6	29.0	0	50	50

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	Grade and Type of Casing	New or Second Hand	Size of Hole Drilled	Numbers of Sacks or Cubic Feet of Cement	Depth of Cementin if through perforations
13 3/8	621'	Surf	48#	H-40 Buttress	N	17 1/2"	838 cu. ft.	
8 5/8"	3506'	"	32#	K-55 STC/LTC	N	11"	850 cu. ft.	
6 5/8"	3858'	3422'	24#	K-55 LTC/SEJ	N	15"	Hung & gravel pack	

PERFORATED CASING

(Size, top, bottom, perforated intervals, size and spacing of perforation and method.)

WSO @ 3480'

3438'-3515' 2" x 40M, 24" C, 6R, slots

3523'-3853' 2" x 40M, 6"C, 24R, slots

Was the well directionally drilled? yes If yes, show coordinates at total depth 420.14'S & 791.56'E

Electrical log depths DIL 3846'-621' Other surveys Caliper, BHP

RECEIVED
JUL 13 5 35 AM '77
DIV. OF OIL AND GAS
LONG BEACH, CA.

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR ARGO PETROLEUM CORPORATION FIELD Wilmington
 Well No. W.A.A.P. #8 (037-21754), Sec. 19, T. 4S, R. 13W, S.B. B. & M.
 Date June 9, 19 77 Signed [Signature]
940 East Santa Clara
Ventura, CA. 93001 (805) 648-2514 Title Exec. Vice-President
 (Address) (Telephone Number) (President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	
<u>1976</u>	
12-13	MIRU Camrich Drilling Co. Rig #3. Spudded in at 9:00 PM. Drilled 17½" hole from 48' to 169'.
12-14	Drilled to 621'. Cond mud for csg. Ran 16 jts, 13 3/8", 48#, H-40 Sumitomo Buttress csg to 621'. Shoe at 621'. Baffle at 581'.
12-15	BJ cmtrs pumped 100 cu. ft. water ahead followed by 530 cu. ft. class "G" cmt pre-mixed 1:1 DiaMix + 4% Gel + 3% CaCl2, and 148 cu. ft. class "G" neat cmt w/3% CaCl2. Disp w/512 cu. ft. mud. Bumped plug w/600 psi. CIP @ 2:10 AM. No cmt returns to surface. <u>TOP JOB</u> : Ran 100' of 1" pipe and pumped 130 cu. ft. class "G" cmt. No cmt returns. Waited 4 hrs. Ran 1" pipe and tagged cmt at 33'. Pumped in 30 sacks class "G" cmt around 13 3/8" csg. Landed 13 3/8" csg. Flanged up BOPE. Tested blind rams @ 1500 psi. OK.
12-16	RIH w/DA. Tested BOPE @ 1500 psi. Witnessed and approved by DOG. CO cmt at 581' and shoe at 621'. Drilled 11" hole to 1000'. POH w/DA. RIH w/DD. DD to 1306'. POH w/DD. RIH w/DA.
12-17	Reamed from 1150'-1306'. Drilled to 2531'.
12-18	POH. RIH. Hit bridge at 2510'. CO to 2531'. Drilled to 2983'.
12-19	POH w/DA. RIH w/DD. DD to 3070'. POH w/DD. RIH w/DA. Reamed from 2983'-3070'. Drilled to 3265'.
12-20	Drilled to 3500'. Stuck pipe.
12-21	Worked pipe, spotted 50 bbl lse crude, freed pipe after 6 hrs. POH. RIH w/7 7/8" bit. Drilled to 3679'.
12-22	Drilled to 3858'. Cond mud for loggers. Schlumberger ran DIL log 3846'-621'. RIH w/DA. Opened 7 7/8" hole to 11" from 3500' to 3506'. POH.

RECEIVED
JUL 13 5 35 AM '77
DIV. OF OIL AND GAS
LONG BEACH, CA.

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR ARGO PETROLEUM CORPORATION FIELD WilmingtonWell No. W.A.A.P. #8, Sec. 19, T. 4S, R. 13W, S.B. B. & M.Date June 9, 19 77Signed *E. D. [Signature]*

940 East Santa Clara

Ventura, CA. 93001 (805) 648-2514

Title Exec. Vice-President

(Address)

(Telephone Number)

(President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date

1976
12-23

Ran 90 jts 8 5/8" 32#, K-55 LT&C and ST&C Pipe Sales csg w/ float collar at 3464', shoe at 3506'. Dowell pumped 100 cu. ft. water ahead, followed w/750 cu. ft. class "G" cmt. pre-mixed 1:1 POZ + 4% Gel + 2% CaCl₂. Disp w/1198 cu. ft. mud. Bumped plug at 1500 psi. CIP at 6:45AM. WO cmt 5 hrs. Landed 8 5/8" csg.

12-24

Installed BOPE, flanged up. Tested at 1000 psi. OK. RIH w/ 7 7/8" bit and 8 5/8" csg scraper. CO cmt from 3434'-3490'. POH. RIH w/Johnston gun tester. Shot 4 - 1/2" holes @ 3480', set packer @ 3437', tail at 3463'. Opened tester at 1:57 PM for 1 hr test. Light blow for 7 min., faint to dead remainder of test. POH. Rec 15' net rise of drilling fluid. Witnessed and approved by DOG. RIH w/DA to 500'. Shut down.

12-25

Shut down. Holiday.

12-26

RIH w/7 7/8" RR bit. CO cmt from 3490'-3506'. CO to bottom. @ 3858'. POH. RIH w/Tri-State HO 7 7/8" x 15". Opened hole to 15" from 3506' - 3652'.

12-27

Opened hole to 15" to 3858'. POH. Ran Welex caliper log from 3506'-3853'. RIH w/HO. Reamed from 3610'-3764'. POH.

12-28

Ran 7 7/8" RR bit, tagged fill at 3823', CO to 3858'. POH. Riggged up to run liner.

12-29

Ran 12 jts, 6 5/8", 24#, K-55, SFJ & LTC Pipe Sales liner. Detail as follows:

3858'-3853'	Blank
3853'-3523'	2" x 40M, 6"C, 24R, slots
3523'-3513'	Blank
3513'-3438'	2" x 40M, 24"C, 6R, slots
3438'-3428'	Blank
3428'-3426'	Blank X-over
3426'-3425'	Port collar
3425'-3423'	liner top sub & adaptor

RECEIVED
JUL 13 5 36 AM '77
DIV. OF OIL AND GAS
LONG BEACH, CA.

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR ARGO PETROLEUM CORPORATION FIELD Wilmington
Well No. W.A.A.P. #8, Sec. 19, T. 4S, R. 13W, S.B. B. & M.
Date June 9, 19 77 Signed [Signature]
940 East Santa Clara
Ventura, CA. 93001 (805) 648-2514 Title Exec. Vice-President
(Address) (Telephone Number) (President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	
<u>1976</u>	
12-29	Gravel packed liner w/335 cu. ft. 10x16 gravel. Jarred liner
cont	and re-packed w/41 cu. ft. Backscuttled 3 cu. ft. Total
	of 373 cu. ft. in place.
12-30	Released liner. Changed over to clean lse water. POH. RIH
	w/drive-on adaptor. Set at 3422'. Laid down DP. RIH w/
	2 7/8" tbg and landed at 3395'. Top lock shoe at 3364'.
12-31	Tore out BOPE. Released rig at 3:00AM.

RECEIVED
JUL 13 5 35 AM '77
DIV. OF OIL AND GAS
LONG BEACH, CA.

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

Report on Operations

SEC. 3606 WELL

No. T 176-946

MX Dr. Morris S. Frankel, Agent
ARGO PETROLEUM CORP.
10880 Wilshire Blvd., Suite 1003
Los Angeles, CA 90024

Long Beach, Calif.
Dec. 23, 1976

DEAR SIR:

Operations at well No. WAAP 8, API No. 037-21754, Sec. 19, T. 4S, R. 13W,
S.B., B & M. Wilmington Field, in Los Angeles County, were witnessed
on 12/15/76. Mr. H. Olilang, Engineer, representative of the supervisor was
present from 2200 to 0600. There were also present J. Kahle, Drilling Foreman,
W. Hall, Pusher and F. Bumann, Driller.

Present condition of well: 13-3/8" cem. 621'. T.D. 623' (drilling).

The operations were performed for the purpose of testing the blowout-prevention equipment
and installation.

DECISION: **THE BLOWOUT-PREVENTION EQUIPMENT AND INSTALLATION ARE APPROVED.**

HO:d

M. G. MEFFERD, Acting Chief

~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~

By M. B. Albright Deputy

DIVISION OF OIL AND GAS
Notice of Intention to Drill New Well

D
Sec 3606

037-21754

This notice and indemnity or cash bond shall be filed, and approval given, before drilling begins. If operations have not commenced within one year of receipt of the notice, this notice will be considered cancelled.

FOR DIVISION USE ONLY					
MAP	MAP BOOK	CARDS	BOND	FORMS	
				114	121
128	11-16-76	✓	B	✓	✓

DIVISION OF OIL AND GAS

WAAP 8

In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to commence drilling well No. WAAP #8, API No. 037-21754,
(Assigned by Division)
Sec. 19, T. 4S, R. 13W, SB B. & M., Wilmington Field, Los Angeles County.

Legal description of mineral-right lease, consisting of _____ acres, is as follows: _____
(Attach map or plat to scale)
Previously submitted

Do mineral and surface leases coincide? Yes _____ No X If answer is no, attach legal description of both surface and mineral leases, and map or plat to scale. Previously submitted

Location of well 95 feet northerly along property line and 140 feet easterly
(Direction) (Direction)
at right angles to said line from the southwest corner of property which is
northeast corner of Main St. & A.T. & S.F. RR right-of-way

If well is to be directionally drilled, show proposed coordinates at total depth 420'S, 815'E of surface

Elevation of ground above sea level 40 feet.

All depth measurements taken from top of K.B. which is 10 feet above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

PROPOSED CASING PROGRAM

SIZE OF CASING INCHES A.P.I.	WEIGHT	GRADE AND TYPE	TOP	BOTTOM	CEMENTING DEPTHS	CALCULATED FILL BEHIND CASING
13-3/8	48	H-40	0	600	600	Surface
8-5/8	32	K-55	0	3520	3520	1520
6-5/8	24	K-55	3779	3864	Hung and gravel packed	

(A complete drilling program is preferred and may be submitted in lieu of the above program)

Intended zone(s) of completion Ranger, 3532', 1000 psi Estimated total depth 3864
(Name, depth and expected pressure)

It is understood that if changes in this plan become necessary we are to notify you immediately.

Address 10880 Wilshire Blvd., #1003
(Street)
Los Angeles, CA 90024
(City) (State) (Zip)
Telephone Number 213/ 475-4976

ARGO PETROLEUM CORPORATION
(Name of Operator)
By C. Dassen 11-11-76
(Name) (Date)
Type of Organization corporation
(Corporation, Partnership, Individual, etc.)

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